CONFIDENTIAL
Release Date 12-1-P

P-W

ARI-MASS GAS & OIL #1 STATE SE/4NW/4 S8-T8S-RHOE Pinal Cnty 17

COUNTY Pinal	ARE	A 15 mi. S. o	f Florence	e LEASE	NO. State 13-0	9513
VELL NAME Ari-Mass Ga	s & Oil #1 S	tate			, , , , , , , , , , , , , , , , , , ,	
LOCATION SE/4 NW/4	SEC 8 T	WP 8S RANG	3E 10E	FOOTAGE	1980' FNL 1980 F	WL
ELEV 1880 GR	KB SPUD D	OATE 6-9-65	Sr	TATUS OMP. DATE	TOTA DEPT	L 832'
CONTRACTOR Carter Dr						
CASING SIZE DEPTH		LINER SIZE & 1	DEPTH_	DRILLED	BY ROTARY x	
8 5/8 380	85 sx	NA			BY CABLE TOOL	
6" 700					VE RESERVOIR	
					PRODUCTION P&A	•
		SOURCE				
FORMATION TOPS	DEPTHS		REMAR	KS		
SEE COMPLETION REPORT	s -too numer	OUS TO LIST				
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ELECTRIC LOGS	PERFOR	RATED INTERVAL	S PRO	D. INTERVA	LS SAMPLE LOG	
None					SAMPLE DESCR	
					CORE ANALYSI	
					DSTs	<u> </u>
				· · · · · · · · · · · · · · · · · · ·		·
REMARKS			· · · · · · · · · · · · · · · · · · ·	 _	APP. TO PLUC	See Orden
					PLUGGING RE	· <u>x</u>
					COMP. REPORT	<u> </u>
WATER WELL ACCEPTED BY	<u> </u>					
BOND COContinent	al Casualty	Co.		BOND NO.	15-3-5489	
BOND AMT. \$ 2500	CAN	CELLED 9-6-0	67	ORGANIZA	TION REPORT 6-1-	65
FILING RECEIPT9415		PLATx	WEI	L BOOK x_	PLAT BOO	Kx
API NO.	DAT	E ISSUED 6-	2-65	DEDICAT	ION ALL S8 T8S-R1	UE
PERMIT NUMBER 317		(ove	Reli		8-1-67	

		<u></u>	WEI	r cc	OMP (TION R			W	ELL	LOG				
New Well	17	Wor! Oyer	k- []	Deepe	,	Plug Back		Same Reserve		Ð	ifferent eservoir		Oll		Gas		Dry [<u> </u>
AA OTT						DESC	RIPTIC	ON OF W	ELL ANI	ы	EASE							
Opera	A		n45.5												E, P,	RX.	-ARI	2,
eder	al, State	or Ind	ian Lease N			of lessor it	f fee le	ase	Well Num			& Res			ores	57		
Locat	lon				478	,			Cour	nty	PIN	01						_
			Block & Su									~~						
<u> </u>	<u> </u>	VW.	Block & Sur	<u>පිර</u>	ープンだ tal depth	reached	Date	1786	d, ready to	, A.	Elevation (DF, RE	n			Elevatio		casing	_
	spudde — G		5				prod		<u> </u>		(DF, RE			IGGE	hd. flan		 	et
Total	depth	<u> </u>	P	.B.T.D		Y - 1		ie, dual o	r tripie co	mple	etion?	1 :	ir this furnis pletio	h sepa	dual or tri trate repo	ple co	each com	-
Produ	icing ir	terval	(a) for this	comple	etion		·	1	Rotary to	ola	used (inte	erval)		Cable	tools use	d (Int	erval)	
Was	this w		tionally dri	lied?	Was direc	tional sur	vey m	ade?	Was copy filed?	of	directional	l survey		Date	filed			
Туре	of ele	NO ctrical	or other los	s run	(check lo	gs filed w	ith the	e commis	sion)				-	Date	filed	· <u>-</u>		
								CASING	RECORD		<u> </u>		<u>_</u> _!					_
Casi	ug (rep	ort all	atringa set	in we						ig,					i		mt, pulled	_
	Purpos	B	Size hold	drille	d Siz	e casing s	pt	_	(ib./ft.)	_	Depth a	et		cks c	ement			
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			<u></u>		_Cen	KNIT	<u>~</u> -				74	•	<u>ے</u>	07	3726	70		
		TI) JBING RE(ORD		1					LINE	ER REC						
Sixe			Depth set		Packer se	tat S	ilze		Top		Bott	om		Sack	s cement	Sc	ereen (ft.)	
		in.		ft.		ft.		ln.			ft.		ft.		NE COLLE	EPVE	DECORD	
	<u> </u>				N RECOI						SHOT, F			CEME		h Int		_
Nui	nber p	er it.	Size & t	ype		Depth In	COL A WIT		A t.					 				_
	 -								- 									
				1					RODUCTIO									
Dat		est prod		-	Producin	g method	(indic	ate if flo	wing, gas	lift	or pumpin	ng—if p	umpir	ig, she	w size &	type	of pump:)
Dat	e of te	C N	s. tested	Cho	oke size	Oll pr	rođ. đu	ring test	Gas pro	d. d	luring test	t Wa	ter p	rođ. đi	uring test	Oil	gravity	
								bbls.	<u> </u>		MC	F	1		bbls.	1 0-	* API (C	
Tul	bing pr	essura	Casing	pressu		ted rate o			bbls.	'	Gas	MCF	w	ater	bbla.	Ga	s—oil ratio	,
Dis	position	of gas	s (state who	ther v	ented, use	d for fuel	or sol	d):										
			<u></u>						· 									
CI	ertific	ATE: I	the undersi	igned, t	ander the	penalty of	perjur	y, state th	at I am the	e . 6	KN.	g R	75 7	NV.Z	=R		of	th
	ND I	- 1	455	DA	6-0	140	5/ (cor	nnanvi. a	nd that I s	m 8	uthorized 1	by said	compa	ny to	make this	report	; and that	thi
r	port wa	s prepa	red under n	y supe	rvision an	i direction	and th	at the fac	ts stated th	erei	in are true,	, correct	and r	omplei	te to the be	st of	my knowie	dge
			8-3	1-	/ 2						<u>A</u>	P	11	/				
	Date		<u> </u>						Sig	natu	ire							*
																		
											OII • C				UZONA	ANTE	SION	
									1		OIL & G							
1		-	. 104							"	Vell Compl	etion or		mpleti One C		and \	veii Log	
Po	ermit N	ا گ	7/7						For	m N	io. 4		2112	one C	~PJ			
}		24-14				vex		(Comple	te Reverse	Side	e)							
					f.		_					,				بد		 ,

			1	4)
Formation	Тор	Bottom '	Description*	۲۵ <u>.</u>
REDBEDS	o'	330 '		
WATER	330	360		
SANDSTONE	360	400		
CLAY WATER	400	450		
POTASH	420	495		
WATER	495	500		
ROCH	500	5-20	NOT TRUE GRANITE	
SAND	520	540		
ROCK	540	565	NOT TRUE GRANITE	
SANDSTONE	565	585		
WATER	585	597		
FINE SANDSTONE		610		
WATER	410	615		
,	615	660		
TAKE	660	665		
WATER	665	625		
CLAY	1	680		
RED CLAY	625	695		
SAND STONE	680	700		
ARD SANDSTONE	695	715		
CLAY TALCLIME	1 ~ ~ ~	1.		
SAND	715	740		
WATER	740	741		
GRAPAITE	142	745	HAD TO TREAT WITH NUTRO TO D	RIL
GILSONITE	745	760	HAD TO TREAT WITH NO THE	
WATER	760	76.5		
GILSONITE	765	780		
SAND CLAY WAY	780	7.83		
	783	795		
TICKY BROWN WAY	795	797		
ROCH	800	825		
SAND LIME	272	830		
WATER	830	831		
SAND			THIS WELL DRILLED IN CROSS CRA	zen
		ļ	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•
		ļ		
•	AR	Z-MASS	GAS \$ OIL CO.	
	Ala	. I State	Drilled 1967	
• .				
	SE	INW 8	TBS RIDE	
	T	1		
	'	1002	825-830 700 Bbls/hr.	
•		Water	025-050 100 VOIS/111.	

^{*} Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

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Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Form No. 4

	<u> </u>			PLUG	GING	REC	ORD	(;		
Operator						Addr	955 (1.440 A)		TH AV	E PH	X-ARIZORA.
	MASS C		12-		Well		Field & Res				A Alexander
Federal, State, or In or lessor's name if		7A7E				,	CAC	270	05 FOI	2057	
Location of Well		NW4			- /	2 10	\$(ec-Tw	p-Rge or Blo	ock & Survey	County PINAL
Application to drill in name of			Has t	his well ev iced oil or	cr l	Chara			npletion (ini Gas (MC	tial production (F/day)	on): Dry?
Date plugged:	- 5-67		Į.	depth マヨン′			int well prod il (bbls/day)		when plugg Gas (MC	ed: CF/day)	Water (bbls/day)
Name of each form taining oil or gas. I which formation o	nation con- Indicate pen to well-	Fluid cont	ent of e	each forma	tion	Depti	interval of	each i	formation	Size, kind & Indicate zor giving amo	depth of plugs used
54-ND		NEG	»							CEME	NT BOTTOM
										70 70	e
		-							_	170	DIOMIX
		<u> </u>									
		Lauren	• (54.)	Left in w	ASING		RD depth and			Packers and	shoes
Size pipe	Put in well (ft.)	Pulled ou	. (11.)	Leit iii w	(n.,	meth	od of parting sing (shot, ped, etc.)		_		
6''	700			<u></u>		<u> </u>				 	
CEMENT	7.1	 		 		 					
TO 6"	94										
		<u> </u>		<u> </u>		<u> </u>					
	d with mud-lader			regulation	15?	Indic	ate deepest i	forma	tion containi クマン	ng fresh wate	er.
CEMEN	ハAMES AND	ADDRESSE	S OF A	ADJACENT	r LEASI	OPE	RATORS OR	OWN	VERS OF TH	E SURFACE	
Name OA EXOE	WS 6477L] Ac	idress	-boae							well:
			<u>-</u>								
In addition to ot plugging operati letter from surfa ging which migh	ons to base of ir ace owner author	required on esh water s izing compl	this for and, pe etion o	rm, if this rforated in f this well	well wanterval to	s plug o fres ater v	ged back for h water san vell and agre	use and	as a fresh warme and addition assume for	ater well, giv dress of sur all liability fo	e all pertinent details of face owner, and attach or any subsequent plug-
										•	
Use reverse side	for additional det	ail.									
	I, the undersigne										
ARI - M	A-55 6 A	ervision and	ム <u></u> <u></u> CC d directi	②. (compa ion and tha	any) and It the fac	d that is stat	ed therein ar	e true	, correct and	complete to	this report; and that this the best of my knowledge.
Date	31-67						Signature		.Pe	fund	
										<u> </u>	
							OII	. & C		OF ARIZO ERVATION	NA COMMISSION
									_	ging Record	
	3								Fil	e One Copy	
Permit No	3/7'						Form No. 10	_			

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NDRY NOTICES AND REPORTS ON WELL

	(Specify) WILDCAT A STATE
	10E County PINAL , Arizona.
5. Field or Pool Name CACTUS FOREST 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Notice OF INTENTION TO:	her Data SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING FRACTURE TREAT DIRECTIONAL DRILL SHOOT OR ACIDIZE PERFORATE CASING REPAIR WELL CHANGE PLANS (OTHER)	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING ABANDONMENT (OTHER)
(OTHER)	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHECHED FOR WATER AND GAS



8. I hereby certify that the foregoing is true and correct.	
Signed J. A. Felan	Title GEN. PARTINER Date 7-5-66
	STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION
	Sundry Notices and Reports On Wells

File Two Copies

Form No. 25

Permit No. 3/7

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Name of Operator.	Ari-Macc	Gas and Oil	~~				
OII. WELL	GAS WELL			Wildcat			
Well Name	-	Gas and Oil	**				
ocation	SEL NW						
	8 Two	8s	Rge 10E	County	Pinal		., Arizona
SecFederal, State or 1		nber, or lessor's name if fe					
Field or Pool Nam	e Cactus	Forest					
		Nature of Notice, Report.	, or Other Data			-	
		TENTION TO:		SUBSI	EQUENT REP	PORT OF:	
est water shu	T-OFF	PULL OR ALTER CASING	WATER	SHUT-OFF	1 i	NTHLY PROGRESS	
RACTURE TREA	- · · · · · · · · · · · · · · · · · · ·	DIRECTIONAL DRILL		RE TREATMENT		PAIRING WELL TERING CASING	-
HOOT OR ACIDIZ	i	PERFORATE CASING	shooti	NG OR ACIDIZING	1 1	ANDONMENT	-
EPAIR WELL (OTHER)		CHANGE PLANS	(OTHER	1)			_[_
			(NO	TE: Report <u>r</u> esults o	of multiple co	mpletion on Well Cor	npletion
				or Recomp	letion Report	and Log form.)	
DESCRIBE PROI starting any prop zones pertinent to	While n for val map wor	o work has be- ume of gas fro k on the under	en done wi om time to r ground f	th well oth time, I he ormations.	her tha ave don	n checking	
DESCRIBE PROI starting any prop zones pertinent to	While n for val map wor	o work has be ume of gas fro k on the unde	en done wi om time to r ground f	th well oth time, I he ormations.	her tha ave don	n checking	
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zones pertinent t	While n for val map wor	o work has becume of gas frok on the under	en done wi om time to r ground f	th well oth time, I he ormations.	her tha	n checking	
. I hereby certify	While n for val map wor	o work has becume of gas frok on the under	en done wiom time to r ground f	th well oth time, I had ormations. near future Gen. Partr	her tha ave don e.	n checking e consider	ab le
. I hereby certify	While n for val map wor	o work has becume of gas frok on the under	en done wiom time to r ground f	th well oth time, I had ormations. near future Gen. Partn OIL & GAS	her tha ave don e.	n checking e consider	ab le

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SUNDRY NOTICES AND	REPORTS ON W
1. Name of Operator ARI-111455 EAS- DILC	ю
2. OIL WELL GAS WELL OTHER G	Specify) WILD CAT
3. Well Name AW - 111 455 GAS-C/L CO. 57	ATE */
Location JE NW	
Sec. 8 Twp 85 Rge 103	County PINAL Arizona.
4. Federal, State or Indian Lease Number, or lessor's name if fee lease	
5. Field or Pool Name CACTUS FOREST	
6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other D	ata
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING V	ATER SHUT-OFF MONTHLY PROGRESS
	RACTURE TREATMENT REPAIRING WELL ALTERING CASING
SHOOT OR ACIDIZE PERFORATE CASING S REPAIR WELL CHANGE PLANS	HOOTING OR ACIDIZING ABANDONMENT
	OTHER)
	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state starting any proposed work. If well is directionally drilled, give subsurf zones pertinent to this work.) NO ACTIVITY IN TUNE WELLWILL BE PRILLED DO	see locations and measured and true vertical depths for all markers and
8. I hereby certify that the foregoing is true and correct. Signed	STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Sundry Notices and Reports On Wells File Two Copies Form No. 25

SUN Y NOTICES AND REPORTS ON WELLS ARI-11:455 GAS -OM CO. 1. Name of Operator____ (Specify) WILLICAT GAS WELL OTHER | 2. OIL WELL 3. Well Name___ County PIN AL 10E 4. Federal, State or Indian Lease Number, or lessor's name if fee lease 5. Field or Pool Name CACTUS FORES 7 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: MONTHLY PROGRESS PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SHUT-OFF REPAIRING WELL FRACTURE TREATMENT DIRECTIONAL DRILL ALTERING CASING FRACTURE TREAT SHOOTING OR ACIDIZING PERFORATE CASING SHOOT OR ACIDIZE ABANDONMENT CHANGE PLANS REPAIR WELL (OTHER)_ (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) NO ACTIVITY IN MAY WELL BE DRILLED DEEDER

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells
File Two Copies

Form No. 25

V

Permit No. 3/7

8. I hereby certify that the foregoing is true and correct.

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in desirable

UNDRY NOTICES AND REPORTS ON WELL
1. Name of Operator ACI-MUSS GAS -OIL CO,
2. OIL WELL GAS WELL OTHER (Specify) WILVEAT 3. Well Name ARI-MASS GAS-OIL CO. 4/5TATE
3. Well Name 4161-11455 645-0/2 60, 1514-15
Location SENW SEC 785 R 10 E Sec Twp Rge County PINAL Arizona.
4. Federal, State or Indian Lease Number, or lessor's name if fee lease
5. Field or Pool Name_ CACTUS FOREST
6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL
FRACTURE TREAT DIRECTIONAL DRILL FRACTURE TREATMENT ALTERING CASING
SHOOT OR ACIDIZE PERFORATE CASING SHOOTING OR ACIDIZING ABANDONMENT
REPAIR WELL CHANGE PLANS (OTHER)
(OTRER) Days A results of multiple completion on Well Completion
or Recompletion Report and Log form.) 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and
PUMPING WATER UNTIL 15TH. 5 UCHER ROD BROKE IMPROVEMENT INGAS, BUT NOT ENOUGH EXPECT TO PULL PUMP AND DRILL DEEPER
8. I hereby certify that the foregoing is the correct. Title Len. Partner Date 5-1-66

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OIL AN GAS CONSERVATION COMMISSION PHOENIX, ARIZONA

FORM O&G 54

Form Prescribed Under Oil and Gas Conservation Act of 1951

SHOOTING OR TREATING REPORT

Operator ARI-MASS CASTOLL CO.	Field CARTUS PORCEST
	Pool
	County PINAL
Lease Name PHYLLIS J. SMITA	Well No
Section 8 Township 8	SRange/0 €
Date Shot or Treated 3-12,	1966
Daily Production Before Treating or Shooting: Non	BBl.; WaterBBl.
Daily Production After Treating or Shooting:	OilBBl.; WaterBbl.
Producing String of Casing (Set or Cemented at)	7 5 0 Ft.
Depth to Top of Producing Sand or Formation	Ft.
Formation Shot or Treated: Top-Ft. 750	Bottom-Ft. Roo
Size of Shot Used: 500 LBS Day ICE -Ots. As	mount of Acid Used: 52 CALS Ga
Remarks 2-500AB CHARGES OF ORY 10 6	
MURIATIC ACID WITH INAIBITOR	
LOWERED FUMP TO 786' ABLE T	POPULL DOWN 70 780'

(Representative of Operator of Well)

#3179

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COUNTRY NOTICES AND REPORTS ON WE

1. Name of Operator ARI - MASS 645-014

2. OIL WELL

GAS WELL OTHER

ck Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: WATER SHUT-OFF PULL OR ALTER CASING CTURE TREAT DIRECTIONAL DRILL DIRECTIONAL DRILL PERFORATE CASING OT OR ACIDIZE PERFORATE CASING CHANGE PLANS COTHER)			D eta	County_PNAL	, Arizona
de r Pool Name Q. A.C. TU.S. FOREST ok Appropriale Rex to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: UNATER SHUT-OFF PULL OR ALTER CASING CTURE TREAT DIRECTIONAL DRILL PERFORATE CASING CHANGE PLANS (NOTE: Report results of multiple completion on Wall Completion of Recompletion Report and Log form.) (NOTE: Report results of multiple completion on Wall Completion of Recompletion Report and Log form.) (NOTE: Report results of multiple completion on Wall Completion of Recompletion Report and Log form.) (NOTE: Report results of multiple completion on Wall Completion of Recompletion Report and Log form.) (NOTE: Report results of multiple completion on Wall Completion of Recompletion Report and Log form.) (NOTE: Report results of multiple completion on Wall Completion of Recompletion Report and Log form.) (NOTE: Report results of multiple completion on Wall Completion of Recompletion Report and Log form.) (NOTE: Report results of multiple completion on Wall Completion of Recompletion Report and Log form.) (NOTE: Report results of multiple completion on Wall Completion of Recompletion Report and Log form.) (NOTE: Report results of multiple completion on Wall Completion of Recompletion Report and Log form.) (NOTE: Report results of multiple completion on Wall Completion of Recompletion Report and Log form.) (NOTE: Report results of multiple completion on Wall Completion of Recompletion Report on Wall Completion Report on Wall Comp		•			
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OIL WELL	I-MASS CAS	THER .	(Specify) WIL	DCAT		
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	dian Lease Number, or lesso	r's name if fee lease.				
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Form No. 25

Permit No. 3/7

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells

File Two Copies

Visited Location Jan 25, 1966. Deserted.

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From the Desk of

JOHN BANNISTER

317

Ari-Mass # 1 State

1-13-66

Present TD (832'

Pumping water cut with Nutro from 760't freshwater entering from 820'

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SUNDRY	NOTICES	AND	REPORTS	ON	WE

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Sec		Rge	Count	PINAL	, Arizona.
Federal, State or Indian					
Field or Pool Name					
. Check Appropriate Box	to Indicate Nature of No	tice, Report, or Oth	ier Data		
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			WATER SHUT-OFF	MONTHLY PROGRE	ss
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Signed Signed	all the		1111000	Date	

Form No. 25

Permit No. 3/7

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells

File Two Copies

Release Date

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TUNDRY NOTICES AND REPORTS ON WELL

(UNDRY NOTICES AN	ID REPORTS SIX WE
1. Name of Operator ARI-MASS 6A-8-01	LCO.
2. OIL WELL GAS WELL OTHER C	(Specify) CAT
3. Well Name ARI-MASS CAS-OIL CO	15TATE
Location SENW8 T85 RIDE	
	County PINAL Arizona.
4. Federal, State or Indian Lease Number, or lessor's name if fee lease_	
5. Field or Pool Name	
6. Check Appropriate Box to Indicate Nature of Notice, Report, or Othe	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF: MONTHLY PROGRESS
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF REPAIRING WELL
FRACTURE TREAT DIRECTIONAL DRILL SHOOT OR ACIDIZE PERFORATE CASING	SHOOTING OR ACIDIZING ABANDONMENT
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	or Recompletion Report and Log form.) tate all pertinent details, and give pertinent dates, including estimated date of sourface locations and measured and true vertical depths for all markers and
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8. I hereby certify that the foregoing is true and correct. Signed Classical Control of the con	CONFIDENTIAL Release Date Title Can. Phat Name Date 1/30-65
	OIL & GAS CONSERVATION COMMISSION Sundry Notices and Reports On Wells File Two Copies

Form No. 25

14

Permit No. 3/7

INDRY NOTICES AND REPORTS ON WELL 1. Name of Operator_ARI-MASS GAS-012 CO (Specify) WILD CAT OTHER GAS WELL 2. OIL WELL 3. Well Name ARI-MASS GAS-OIL CO. */ STATE ___ County PINAL 10E 4. Federal, State or Indian Lease Number, or lessor's name if fee lease_ 5. Field or Pool Name CACTUS FOREST 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: MONTHLY PROGRESS WATER SHUT-OFF TEST WATER SHUT-OFF PULL OR ALTER CASING REPAIRING WELL FRACTURE TREATMENT DIRECTIONAL DRILL FRACTURE TREAT ALTERING CASING SHOOTING OR ACIDIZING PERFORATE CASING SHOOT OR ACIDIZE ABANDONMENT REPAIR WELL CHANGE PLANS (OTHER) (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) DROVE 6"PIPE TO 700' CEMENTED FROM TOP CEMENTED FROM BOTTOM ATTEMPTED TO SAUE SANDS BY CEMENTING MS WATER WAS ENCOUNTERED, FINALLY STOPPED CEMENTING AT 781 DRILL CUT OUT CEMENTAT 760' WATER CAME BACK TO 300 LEVER. SECOND TIME ATTICO, WATER CA

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

& GAS CONSERVATION COMMISSION Sundry Notices and Reports On Wells File Two Copies

Form No. 25

Title Hen Park

Permit No. 3/2

8. I hereby certify that the foregoing is true and correct

**

60

O

12.163

12.163

12.163

12.797

6" Osg to pao'; Remented to surface.

(sees To' convent below esg.)

11.16 and beds at 320'

31.02'— 400' Tale and Sand stone

540'— 860' garafin way

7:15 - 780' gilsonite

1.110- 65

Gordon Fleetwood colled reported TD 832'.

(Peters excited will has been treeted by Ed Toster Peters has recovered 3 gollons

Yellow Penn Cender.")

SUNDRY NOTICES AND REPORTS ON W 1. Name of Operator ARI-MASS GAS - 01L CO (Specify) WILDCAT OTHER GAS WELL 3. Well Name ARI-MASS GAS-OILCO, 4/STATE 4. Federal, State or Indian Lease Number, or lessor's name if fee lease CACTUS FORES 5. Field or Pool Name____ 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: MONTHLY PROGRESS WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF REPAIRING WELL DIRECTIONAL DRILL FRACTURE TREATMENT FRACTURE TREAT ALTERING CASING SHOOTING OR ACIDIZING PERFORATE CASING SHOOT OR ACIDIZE ABANDONMENT CHANGE PLANS REPAIR WELL (OTHER). (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) PIP NOT CEMENT PIPE AS INTENDED DROVE 6 STRING FROM 585 TO 685 ROCH BERMA PIPE HAD TO TACK BACK 22' DRILLED OUT NOW REAMINE AOLE AND POTTME PIPE DOWN EXPECT TO CEMENT DEF AT 710'

Title GEW, PARTNER Date

Form No. 25

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells
File Two Copies

Permit No.

6

8. I hereby certify that the foregoing is true and correct.

15 CSTARM

#317

11-15-65

Gordon F. cAlled- Ari Mass

TD 832'

Peters coming into town

W/ jug of Crudeoih. They

have trested well- (@ Foster

from Farmington) Peters says

he has about 2 gals crude _

15 Bringing about 1 gal "yellow"

"Penn crude" to town.

100 10 pull marked 100 comme 100 com Ted & Stork

Ted & Sand Stork

Red Bod 360 40 Mins will be 660 540' 320' of Para.
Newtro to al 745' glamite to

enteres on

ARI MOSS:

Thave sum pipe to 685 ft. (Will set another 65 feet csg.) plan to perferate and attempt completion.

antito

. .

18

2250250

CUNDRY NOTICES AND REPORTS ON WELL

Name of Operator ARI -MASS GAS-0/2	<u> </u>
OIL WELL GAS WELL OTHER	(Specify) W/LD CAT
	CD. */ STATE
Well Name ANN SEC 8 78	85 R 10 E
	County PINAL , Arizona.
SCC	
Federal, State or Indian Lease Number, or lessor's name if fee lease	0
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING PRACTURE TREAT DIRECTIONAL DRILL PERFORATE CASING CHANGE PLANS (OTHER)	SUBSEQUENT REPORT OF: WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (OTHER) WATER SHUT-OFF ALTERING WELL ALTERING CASING ABANDONMENT (OTHER)
	or Recompletion Report and Log form.)
zones pertinent to this work.)	state all pertinent details, and give pertinent dates, including estimated date ubsurface locations and measured and true vertical depths for all markers at the control of

STATE O & G 1985
SEP & 1985
SEP &

ß.	1 hereby	certify	that	the	foregoing	is '	true	and	correct.
<u> </u>				-	.7				

OPEN AONE TO 797

NO SAIFT ALL WEEK

Signed Calleton

Title CEN. PARTNER Date & -30 -65

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

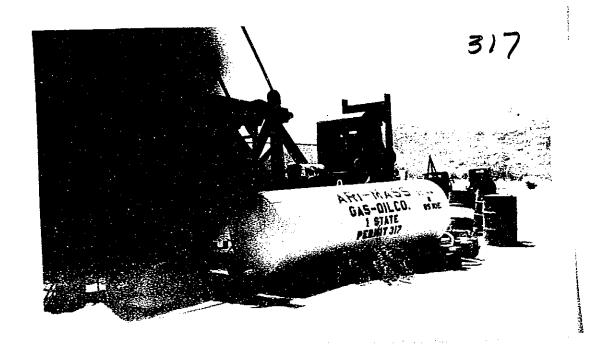
Sundry Notices and Reports On Wells File Two Copies

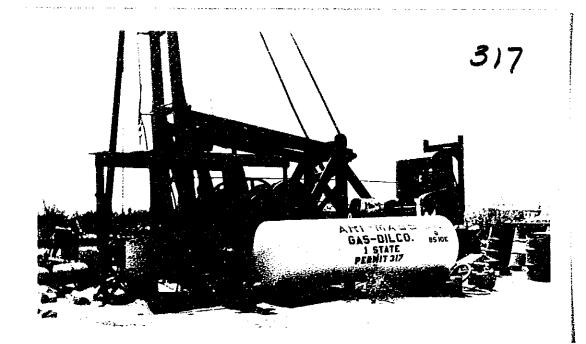
Form No. 25

Permit No. 3/2

19

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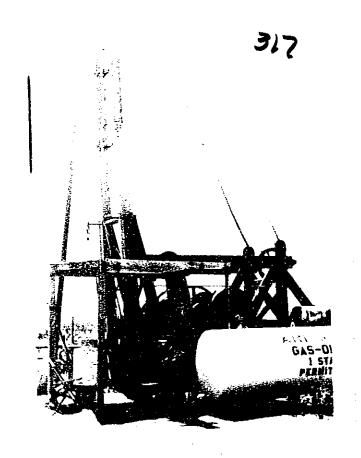




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8-19-65

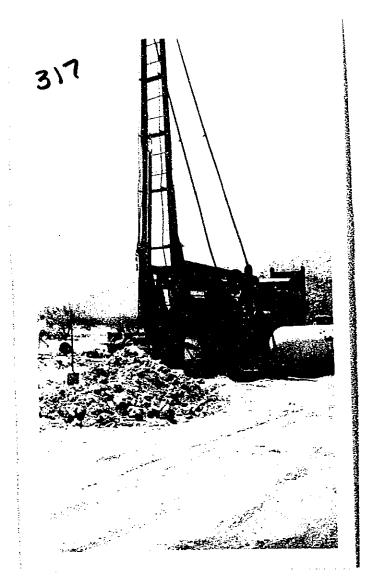
317



8-19-65

12.

3/7



8-19-65

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Contraction !

6

NOTICES AND REPORTS ON WELLS

Name of Operator ARI-MASS CAS-0/L	co.
OIL WELL GAS WELL OTHER C	(Specify) WILD CAT
3. Well Name ARI-MASS GAS-01L 7	1 STATE
SENW SEC 8 785	Q10x
SecRge	County PINAL Arizona.
·-	se
5. Field or Pool Name OACTUS FORES 7	
6. Check Appropriate Box to Indicate Nature of Notice, Report, or O	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF: MONTHLY PROGRESS WATER SHUT-OFF MONTHLY PROGRESS
TEST WATER SHUT-OFF PULL OR ALTER CASING FRACTURE TREAT DIRECTIONAL DRILL	FRACTURE TREATMENT REPAIRING WELL ALTERING CASING
SHOOT OR ACIDIZE PERFORATE CASING	SHOOTING OR ACIDIZING ABANDONMENT
REPAIR WELL CHANGE PLANS	(OTHER)
(OTHER)	(NOTE: Report results of multiple completion on Well Completion
	or Recompletion Report and Log form.) y state all pertinent details, and give pertinent dates, including estimated date of subsurface locations and measured and true vertical depths for all markers and
CEMENTED 8 1/8 AT 380' SMALL AMOUNT OF WATER AT CEMENTED OFF GRAVER -WATER WAITED UNTIL 7-14 DRILLED FURTARR DRILLING, SETTING	
	RECEIVED STATE O & G CONS. COMM.
8. I hereby certify that the foregoing is true and correct.	
Signed 2. a. S. A. S. A. Luc	Title GEW. PARTMER Date 7-20-65
V-8:100	STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION

Sundry Notices and Reports On Wells File Two Copies

Form No. 25

70

FR: 7-30-65

Visited Well

DRLER: Mr. CARTER

Dusher: Ed Peters

Drilling of 475'.

Peters is doodle bugger—
Has been running magnetometer survey in prea.
Thinks they have had a
thow of CO2 gas containing
some holium. Thinks they
have a show of potash.
Am sending smpl. of
mud to wes Peirce for
analysis.

ELECTION !

. e

Party 8-2-less pour party part

/~'NDRY	NOTICES	AND	REPORTS	ON	WELL
(3					•

				<i>C/</i>		
Name of Operator	RI-MASS GA	5-016				
	AS WELL OTHER		(Specify) WIL			
Well Name ARI-	MASS GAS-	91L 4	1STATE	· - · · · · · · · · · · · · · · · · · · ·		
Location SENI	W SEC B	785	RIOE_			
Sec	Twp	Rge		County P	NAL	, Arizona.
4. Federal, State or Indian	Lease Number, or lessor's nar	me if fee lease_				
5. Field or Pool Name	CACTUS FO	rest.				<u>.</u>
6. Check Appropriate Box	to Indicate Nature of Notice,	Report, or Othe	er Data			
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (OTHER)	PULL OR ALTER OF DIRECTIONAL DRIVER CHANGE PLANS	ILL	WATER SHUT-OFF FRACTURE TREATS SHOOTING OR ACI	MENT	REPORT OF: MONTHLY PROGRESS REPAIRING WELL ALTERING CASING ABANDONMENT	
(0-1-10)			(NOTE: Report	results of multip	ole completion on Well Con eport and Log form.)	npletion
CEMENTS SMALL AN CEMENTS WAITED PREVENT	OR COMPLETED OPERATIONS. If well is directionally overk.) TO STATE AT AT AT AUDITOR OF GRADUNT OF WATER TO STATE TO STATE OF THE STATE	380' TERAT VEZ-WI L PRIKE R ORIL	6-25- 400' 6- 47ER 7'	-65 30 -1 DEMEN	T, LARGE CA	LAVEZ
			(GCONS. CO	NECEN PECEN	

Title GEN, PARTNER Date 7-20-65

Form No. 25

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells

File Two Copies

Permit No. 3/7

6.2

8. I hereby certify that the foregoing is true and correct.

[] column

Alg 360' 6-25-65

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317

JNDRY NOTICES AND REPORTS ON WELL 1. Name of Operator ARI-MASS CASTOIL (Specify) WILD CAT OTHER GAS WELL 2. OIL WELL 3. Well Name ARI-MASS GAS-OILCO, 4/ 57A75 PINSAL 4. Federal, State or Indian Lease Number, or lessor's name if fee lease. CACTUS FOREST 5. Field or Pool Name____ 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: MONTHLY PROGRESS WATER SHUT-OFF TEST WATER SHUT-OFF PULL OR ALTER CASING REPAIRING WELL FRACTURE TREATMENT DIRECTIONAL DRILL FRACTURE TREAT ALTERING CASING SHOOTING OR ACIDIZING SHOOT OR ACIDIZE PERFORATE CASING ABANDONMENT CHANGE PLANS REPAIR WELL (OTHER). (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WATER SAUT OFF AT 360' GRAVEL PACHED



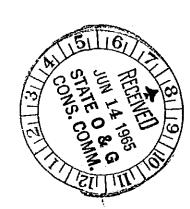
3. I hereby certify that the foregoing is true and correct.	Title GEN. PARTNER Date 6-24-65
Signed Service Signed	STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Sundry Notices and Reports On Wells File Two Copies
3/2	Form No. 25

3/7 Permit No.__

STORY NOTICES AND REPORTS ON WELLS ARI-MASS GAS-OIL CO. 1. Name of Operator_ (Specify) WILDCAT GAS WELL \square 2. OIL WELL OTHER [3. Well Name 10E 4. Federal, State or Indian Lease Number, or lessor's name if fee lease. 5. Field or Pool Name CACTUS FOREST 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: MONTHLY PROGRESS WATER SHUT-OFF PULL OR ALTER CASING REPAIRING WELL TEST WATER SHUT-OFF FRACTURE TREATMENT DIRECTIONAL DRILL ALTERING CASING FRACTURE TREAT SHOOTING OR ACIDIZING PERFORATE CASING ABANDONMENT SHOOT OR ACIDIZE CHANGE PLANS REPAIR WELL (OTHER) SPUDDING (OTHER). (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CONFIDENTIAL

Release Date



3. I hereby certify that the foregoing is true and correct.	
Signed Old Felica	Title CETU PARTNER Date 6-9-65
ilgilou, and a second	STATE OF ARIZONA OU & GAS CONSERVATION COMMISSION

OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells

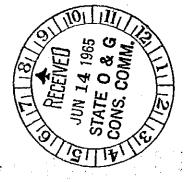
File Two Copies

Permit No. 3/7 Form No. 25

96

68-08'5'0 SUNDAY DRILLIN SORRY TO MISS YOU K No Release Date

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G :

Ç., R 10 E 1,4100 89E www 0 1000000

APPLICATION FOR PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER APPLICATION TO DRILL 🕦 DEEPEN 🗇 PLUG BACK RE-ENTER OLD WELL NAME OF COMPANY OR OPERATOR Ari-Mass Gas and Oil Co. June 1 ,1965 City State <u>1</u>640 N. 11 Ave. Phoenix Arizena DESCRIPTION OF WELL AND LEASE Federal, State or Indian Lease Number or name of lessor, if fee lease Well number Elevation (ground) State # 13-09513 Section—township—range or block & survey Well location and acreage dedicated to the well (give footage from section lines) 1980'FNL & 1980'FWL Sec #8 TWP 8S -RGE 10E GASER ded cared Field & reservoir (if wildcat, so state) County Pinal Distance, in miles, and direction from nearest town or post office 15 miles South of Florence, Arizona Nearest distance from proposed location to property or lease line: Distance from proposed location to nearest drilling, completed or applied—for well on the same lease: feet none Proposed depth: feet Rotary or cable tools Approx. date work will start 3000 cable June 15 , 1965 Number of acres in lease: Number of wells on lease, including this well, completed in or drilling to this reservoir: 2192.68 none If lease, purchased with one or more wells drilled, from whom purchased: Name Address Status and amount of bond Organization Report On file Or attached X \$2500.00 att. Filing Fee of \$25.00 Attached Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) *Fill in Proposed Casing Program on reverse side Signature Walter H. Smith Date June 1 , 1965 Permit Number:

(Complete Reverse Side)

27

Approved By:

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

See Instruction on Reverse Side of Form

Form No. 3

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION

Application to Drill, Deepen or Plug Back and Plat File Two Copies

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1. Operator shall outline the dedicated acreage for both oil and gas wells on the plat.

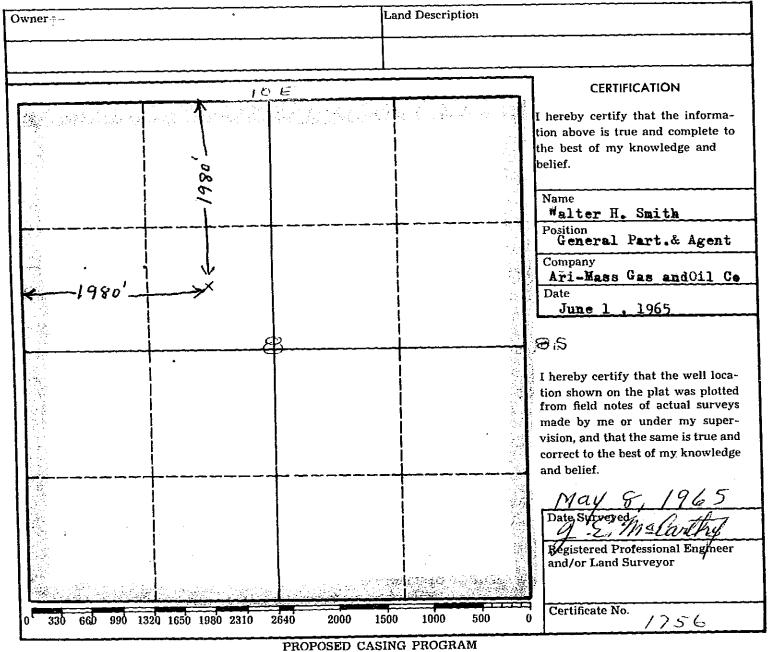
2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.

3. All distances shown on the plat must be from the outer boundaries of the Section.

4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES NO.....

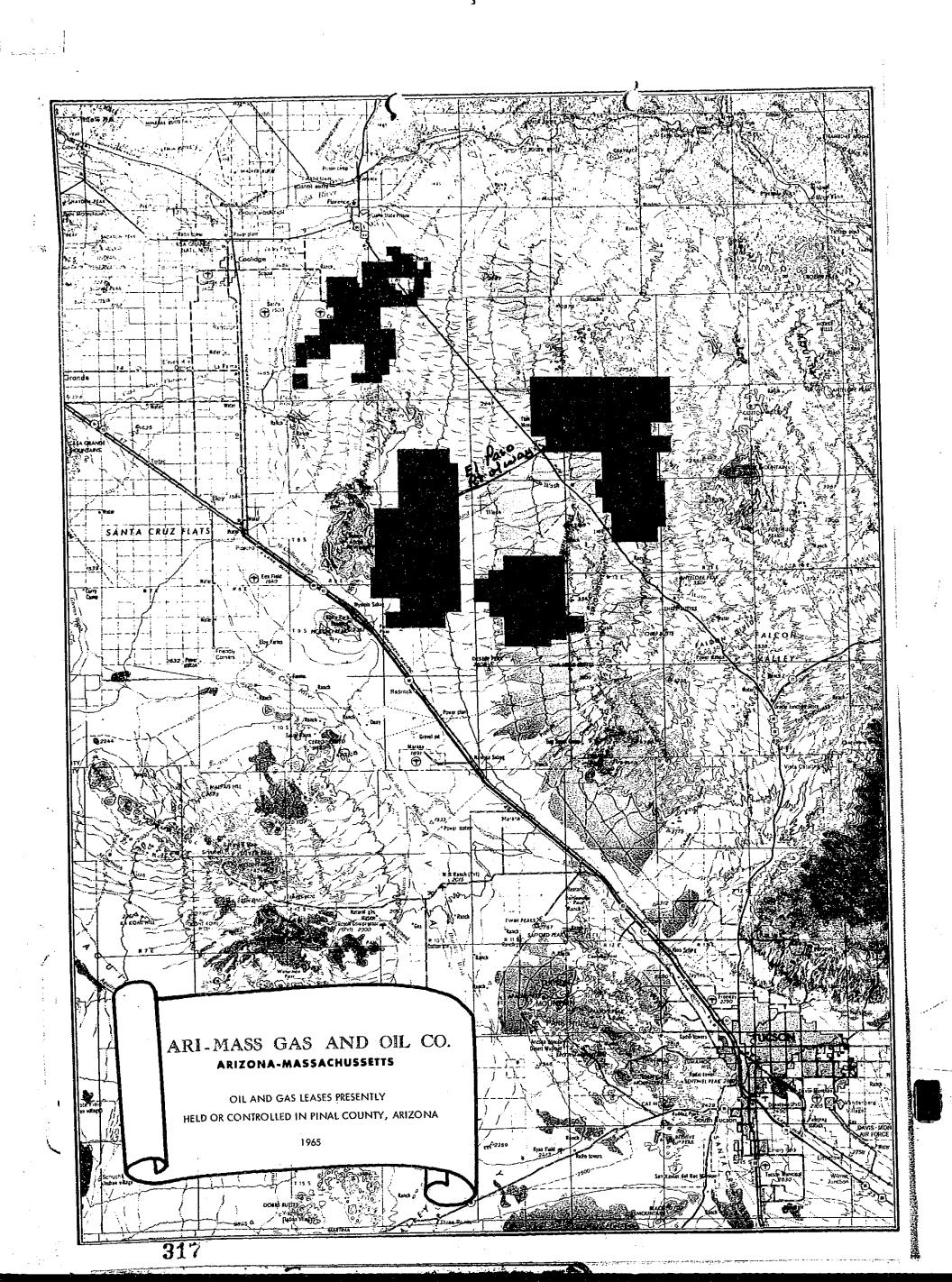
5. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES______NO______ If answer is "yes," Type of Consolidation_______

6. If the answer to question two is "no," list all the owners and their respective interests below:



Size of Casing Weight Grade & Type Top Bottom Cementing Depths Sacks Cement \$75/8' Sur. 120' 120' 8 40125%

0



a

KNOW ALL MEN BY THESE PRESENTS

BOND SERIAL NO. 15 3 5489 That ARI-MASS GAS AND OIL COMPANY in the State of: of the Arizona Maricopa CONTINENTAL CASUALTY COMPANY as principal, Chicago, Illinois AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona. as surety, are held and firmly bound unto the State of Arizona in the penal sum as indicated, lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents. The conditions of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to wit: Section 8 Township 8 South Range 10 East, Pinal County, State of Arizona (May be used as blanket bond or for single well) NOW, THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State and the rules, regulations and orders of the Oil and Gas Conservation Commission, especially with reference to the requirements of A.R.S. 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil & Gas Conservation Commission all notices and records required by said Commission, in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, then this obligation is void; otherwise, the same shall be and remain in full force and effect. Penal sum of TWO THOUSAND FIVE HUNDRED AND NO/100 DOLLARS-----June Witness our hands and seals, this. _day of_ <u>June</u> lst Witness our hands and seals, this_ CONTINENTAL CASUALTY COMPANY Forrest H. Anderson, Surety Attorney-in-Fact
(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal is a corporation of the corporat cipal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.) Approved

G

31,

STATE OF ARIZONA

OIL & GAS CONSERVATION COMMISSION

state of arizona go korservation ge **GOMMISSION**



Chicago, Illinois AN ILLINOIS CORPORATION

Power of Attorney Annointing Individual Attorney-in-Fact.

FUNCTION Appointing management, and a second of the second
Know All Men by these Presents, That CONTINENTAL CASUALTY COMPANY, a corporation duly organized and existing under the laws of the State of Illinois, and having its principal office in the City of Chicago, and State of Illinois, does hereby make, constitute and appoint FORREST H. ANDERSON

its true and lawful Attorney-in-Fact with full power and authority hereby conferred to sign, seal and execute in its behalf bonds, undertakings and other obligatory instruments of similar nature as follows: WITHOUT LITITATIONS

and to bind CONTINENTAL CASUALTY COMPANY thereby as fully and to the same extent as if such instruments were signed by the duly authorized officers of CONTINENTAL CASUALTY COMPANY and all the acts of said Attorney, pursuant to the authority hereby given are hereby ratified and confirmed.

This Power of Attorney is made and executed pursuant to and by authority of the following By-Law duly adopted by the Board of Directors of the Company.

"Article IX--Execution of Documents

Section 3. Appointment of Attorney-in-fact. The President or a Vice President may, from time to time, appoint by written certificates attorneys-in-fact to act in behalf of the Company in the execution of policies of insurance, bonds, undertakings and other obligatory instruments of like nature. Such attorneys-in-fact, subject to the limitations set forth in their respective certificates of authority shall have full power to bind the Company by their signature and execution of any such instruments and to attach the seal of the Company thereto. The President or any Vice President or the Board of Directors may at any time revoke all power and authority previously given to any attorney-in-fact."

This Power of Attorney is signed and sealed by facsimile under and by the authority of the following Resolution adopted by the Board of Directors of the Company at a meeting duly called and held on the 3rd day of April, 1957.

"Resolved, that the signature of the President or a Vice President and the seal of the Company may be affixed by facsimile on any power of attorney granted pursuant to Section 3 of Article IX of the By-Laws, and the signature of the Secretary or an Assistant Secretary and the seal of the Company may be affixed by facsimile to any certificate of any such power and any such power or certificate bearing such facsimile signature and seal shall be valid and binding on the Company. Any such power so executed and sealed and certified by certificate so executed and sealed shall, with respect to any bond or undertaking to which it is attached, continue to be valid and binding on the Company."

In Witness Whereof, CONTINENTAL CASUALTY COMPANY has caused these presents to be signed by its Vice President and its corporate seal to be hereto affixed this 5th day of April 1961...

On this 5th day of April , 19 61, before me personally came ROBERT T. SCHALLER to me known, who, being by me duly sworn, did depose and say: that he resides in the City of Chicago, State of Illinois; that he is a Vice-President of CONTINENTAL CASUALTY COMPANY, the corporation described in and which executed the above instrument; that he knows the seal of said Corporation; that the seal affixed to the said instrument is such corporate seal; that it was so affixed pursuant to authority given by the Roard of Directors of said corporation and that he signed his name thereto surround to like given by the Board of Directors of said corporation and that he signed his name thereto pursuant to like authority, and acknowledges same to be the act and deed of said corporation.

My Commission Expires March 19, 1965

CERTIFICATE

I, R. J. WALKER, Assistant Secretary of CONTINENTAL CASUALTY COMPANY, do hereby certify that the Power of Attorney herein above set forth is still in force, and further certify that Section 3 of Article IX of the By-Laws of the Company and the Resolution of the Board of Directors, set forth in said Power of Attorney

Form S. D. 3A (Rev. 2-15-62)

State of Illinois county of Cook ss

MEMBER OF THE CONTINENTAL NATIONAL INSURANCE GROUP

September 6, 1967

Ari-Mass Gas and Oil Company Route 2, Box 3 Florence, Arizona

Attention: Mr. E.A. Peters

Re: Ari-Mass Gas and Oil #1 State
SE NW 8-85-10E, Pinal County
Permit 317
Continental Casualty Company Bond 15-3-5489
Gentlemen:

Captioned well has been plugged and abandoned and all information has been submitted in accordance with this Commission's rules and regulations.

This letter then constitutes authority from this Commission to terminated captioned bond as of this date.

Very truly yours,

John Bannister Executive Secretary mr

cc: Continental Casualty Company 1908 N. 21st Pl. Phoenix, Arizona

1

Attorney General

STATE CAPITOL

STATE CAPITOL
Phoenix, Arizona 85007

DARRELL F. SMITH
THE ATTORNEY GENERAL

WILLIAM E. EUBANK CHIEF ASSISTANT ATTORNEY GENERA

July 13, 1967

Mr. John Bannister, Executive Secretary OIL AND GAS CONSERVATION COMMISSION 1624 West Adams Phoenix, Arizona 85007

Dear Mr. Bannister:

Thank you for the copy of your letter of July 10, 1967, to Ari-Mass Gas and Oil Company regarding Air-Mass Gas and Oil #1 State SE NW 8-8S-10E, Pinal County, Permit 317.

Sincerely,

DARRELL F. SMITH
The Attorney General

JOHN M. MCGOWAN

Special Assistant Attorney General

JMM:cah

7/1



July 10, 1967

Ari-Mass Gas and Oil Co. Route 2, Box 3 Florence, Arizona

Attention: Mr. E.A. Peters

Re: Ari-Mass Gas and Oil #1: SE NW 8-85-10E, Pinal Cor Permit 317

Deliver ONLY t	ONS TO DELIVERING EMPLUTEE Show address where delivered for these services)
Received th	RECEIPT e numbered article described on other side.
SA	E OF ADDRESSEE (must always be filled in) LESSEE'S AGENT, IF ANY
DATE DELIVERED 8	SHOW WHERE DELIVERED (only if requested) CSS-1E-71548-3-F GPD

Gentlemen:

On December 6, 1966 an extension in which to continue operations on captioned well was granted. This extension expired June 30, 1966.

Inasmuch as no work was commenced, and in view of the fact that this extension was one of numerous extensions, this Comcommission feels it can no longer consider this an active well nor grant any further extensions.

Consequently this Commission orders that this well be plugged in the following manner:

The hole shall be filled with cement from total depth of 832 feet up to surface. The well shall be properly marked as required in the Rules and Regulations. Location site must be cleaned up.

Plugging Record (Form 10, attached), Well Completion Report (Form 4, attached), copies of all logs, including driller's log, samples, and all other information obtained from the drilling of this well must be filed with this Commission. These plugging operations must be completed with 60 days from date of this order, or September 10, 1967.

Should this well be capable of being made into a water well, your alternative to the plugging of this well would be to

July 10, 1967

Ari-Mass Gas and Oil Co. Route 2, Box 3 Florence, Arizona

Attention: Mr. B.A. Peters

Re: Ari-Mass Gas and Oil #1 SE RW 8-85-19E, Pinal Con

Permit 317

DELIVERING EMPLOYEE INSTRUCTIONS TO Show address where delivered Deliver ONLY to (Additional charges required for these services) addressee RECEIPT Received the numbered article described on other side. SIGNATURE OR NAME OF ADDRESSEE (must always be filled in) SIGNATURE OF ADDRESSEE'S AGENT, IF ANY SHOW WHERE DELIVERED (only if requested) C35-16-71545-5-F

Gentlemen:

 C_{2}

On December 6, 1966 an extension in which to continue operations on captioned well was granted. This extension expired June 30, 1966.

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Should this well be capable of being made into a water well, your alternative to the plugging of this well would be to

CERTIFIED No. 231557

July 10, 1967

Ari-Mass Gas and Oil Co. Route 2, Box 3 Florence, Arizona

Attention: Mr. E.A. Peters

Re: Ari-Hass Gas and Oil #1 State SE NW 8-85-10E, Pinal County Permit 317

Gentlemen:

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Should this well be capable of being made into a water well, your alternative to the plugging of this well would be to

POST OFFICE DEPARTMENT
OFFICIAL BUSINESS

INSTRUCTIONS: Fill in items below and complete instructions on other side, if applicable. Moisten gumqed ends, attach and hold firmly to back of article. Print on front of article Return Receir Requested.

REGISTERED NO.

NAME OF SENDER

OIL & GAS CONSERVATION COMMISSION
1884 WEST ADAMS - SUITE 202
TELEPHONE. 271-3181
RISURED NO.

CITY, STATE, AND ZIP COMBOENIX, ARIZONA, B5007

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	CTIONS TO DELIVERING EMPLOYEE	
Deliver ONLY	to Show address where delivered	
(Ad	ditional charges required for these services)	
	RECEIPT	
Received	the numbered article described on other side.	
SIGNATURE OR NA	ME OF ADDRESSEE (must always be filled in)	
3	7. D. A	
SIGNATURE OF AD	DRESSEE'S AGENT, IF ANY	
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- Ari-Mass Gas and Jil Co. July 10, 1967 Page 2

turn it over to the owner of the grazing rights as a water well. Water Well Acceptance Agreement (Form 25) is enclosed should you desire to use it. Of course the above reporting, with the exception of the Plugging Record, must be submitted in this instance.

Under our Rules and Regulations you have the right to request a hearing to show cause why this well should not be plugged. Should it be your desire to have a hearing, your request should be submitted to this office as soon as possible and thereafter a date will be set for it.

Should you have any questions will you please contact this office.

Very truly yours,

John Bannister
Executive Secretary
Encs
D 1-67

cc: The Attorney General, 159 The Capitol, Phoenix, Ariz. 85007

Continental Casualty Co., 1908 N. 21st Pl., Phoenix Arizona (Bond 15-3-5489)

Thugging —

Thugging —

Thugging —

The 832. Fresh who reported

entering from 820!

Csg:

85/8" at 380' w/85 sx

6" Qt 700' w/: (Comented to employ)

Plug: recommend fill cement

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December 6, 1966

Mr. E.A. Peters Ari-Hass Gas and Oil Co. Route 2, Box 3 Florence, Arizona

Re: Ari-Mass Gas and Oil #1 State SE NW 8-8S-10E, Pinal County Permit 317

Dear Mr. Peaters:

This will acknowledge receipt of your letter of December 1, 1966 concerning captioned well.

This is to advise that this Commission grants an extension until June 30, 1966 in which to commence further development work on this well. If work has not been commenced prior to that date, this well must be plugged and abandoned; no further extensions will be granted.

If you have any questions would you please advise.

Very truly yours,

John Bannister Executive Secretary mr

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Florence, Arizona December 1, 1966.

Oil & Gas Conservation Commission State of Arizona, Phoenix, Arizona. Att: Mr. John Bannister

Dear Mr. Bannister:

Mr. Walter Smith is still in the East, and has been unable to raise the necessary funds to deepen the well, State #1 Permit 317.

The last time the pump was pulled, it operated for a few days the cylinder is either plugged, or rod has broken, the operating time was not sufficient to determine just what progress if any was made. As I mentioned to you the last time you called at my home, I did not care to pay for any more pulling jobs. However rather than cap this well which I believe will produce, I will pull pump, repair and place back in operation.

I have been discussing this well with two parties, one from Dallas, the other from Strasburg, Colorado, they are both interested.

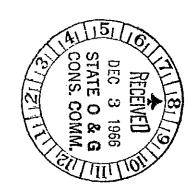
I will need an extension of time, as I am not sure my loan will go through before sometime in January.

Thanking you for your consideration.

Very truly yours,

E. A. Peters, Rte 2, Box 3,

Florence, Arizona.



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C'INDRY NOTICES AND REPORTS ON WELL 1. Name of Operator ARI-INIASS GASGOILCO. (Specify) WILDCAT GAS WELL OTHER 2. OIL WELL 3. Well Name AR 1-17/155 645 +01L. */ STHTE SEC8 T85 RIDE 4. Federal, State or Indian Lease Number, or lessor's name if fee lease_____ 5. Field or Pool Name CACTUS FGREST 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: MONTHLY PROGRESS WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF REPAIRING WELL FRACTURE TREATMENT DIRECTIONAL DRILL ALTERING CASING FRACTURE TREAT SHOOTING OR ACIDIZING PERFORATE CASING SHOOT OR ACIDIZE ABANDONMENT REPAIR WELL CHANGE PLANS (OTHER). (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATE O & G

. I hereby certify that the foregoing is true and correct. Signed J.	Title GETV. PARTINED Date 12-1-66
oigired.	STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION
	Sundry Notices and Reports On Wells File Two Copies

Permit No. 3/7

PULL PUMP AND REPAIR

Form No. 25

Memo to: File John Banister From:

Re: Ari-Mass Gas and Oil #1 State SE NW8-8S=10E, Pinal County

Permit 317

I attempted to contact Mr. Peters on November 2,1966 but was unable to locate him at his home. I went by the well; there was no activity. All equipment had been removed and the well cas capped.

July 8, 1966

Mr. E.A. Peters Route 2 Florence, Arizona

Re: Air-Mass Gas and Oil #1 State SE NW 8-8S-10E, Pinal County Perait 317

Dear Mr. Peters:

This will acknowledge receipt of your letter of June 29, 1966 whereby you advise us of your intention concerning further work on this well and requesting an extension of time in which to commence this work.

This is to advise that this Commission grants an extension until December 31, 1966 in which to commence further development work on this well.

As you are aware, it is the desire of this Commission to cooperate in all maner possible with operators, but this must be done within the framework of our Rules and Regulations. Consequently, if work is unable to proceed on or before the date set forth above, the Commission has no alternative but to order this well plugged.

If you have any questions would you please advise.

Very truly yours,

John Bannister Executive Secretary

cc: Mr. Walter H. Smith 1640 N. 11th Avenue Phoenix, Arizona ລ

Florence, Arizona June 29th, 1966

Arizona Oil and Gas Conservation Commission, Phoenix, Arizona.

Att: Mr. John Bannister

Dear Mr. Bannister:

Replying to your letter of the 28th regarding the Ari-Mass Gas and Oil #1 State.

You probably recall our conversation of two weeks ago at my home, when I stated that we intended to deepen this well as soon as possible, that finance was needed.

I discussed this matter with Walter Smith yesterday and he is leaving for the East in near future and will arrange for the finance to go ahead with this project.

While nothing noticeable has been done at well, I have done donsiderable work on the under ground formations.

I still have the confidence that this well will come in, the State has nothing to lose in bearing with us, while our project may be slow, we are not giving up.

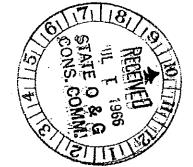
A definite date of resuming operations depends on time needed by Walter Smith.

In checking the well I feel confident that we have a slight increase in gas.

I hope this information satisfies the Commission that we have not dis-continued operations.

Very truly yours,

E. A. Peters



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June 28, 1966

Mr. E.A. Peters Route 2 Florence, Arizona

Re: Ari-Mass Gas and Oil #1 State well: SE NW 8-85-10E, Pinal County Permit 317

Dear Mr. Peters:

According to our records no work has been done on the captioned well during the months of May and June of the current year.

According to our Rule 202.B, when operations have been suspended for 60 days or more, the well must be plugged and abandoned unless specific permission is obtained from this Commission for temporary abandonment. Consequently, if you do not obtain permission to extend operations on this well, this office will have no alternative but to order this well plugged.

Should you desire to keep this well open, it will be necessary for you to write this Commission stating your full intentions and approximate date of resuming operations on this well.

Should you have any questions, would you please advise.

Very truly yours,

John Bannister Executive Secretary ar

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cc: Mr. Walter H. Smith 1640 N. 11th Avenue Phoenix, Arizona

June 16, 1966

Mr. B.A. Peters Route 2 Florence, Arizona

Re: Ari-Hass Gas and Oil #1 State well SE/4NW/4 8-8S-10E, Pinal County Permit 317

Dear Mr. Peters:

You were advised in our letter of June 9, 1966 that a report detailing the activities on captioned well during the month of May, 1966 must be submitted. To date we have not received this report. Will you please submit this report at your earliest convenience.

Very truly yours,

John Bannister Executive Secretary

June 9, 1966

Mr. E.A. Peters Route 2, Florence, Arizona

Re: Ari-Mass Gas and Oil #1 State well SE/4NW/4 8-8S-10E, Pinal County Permit 317

Dear Mr. Peters:

This will acknowledge receipt of your Sundry Notices and Report dated June 30, 1966, stating; "no activity in June." Your previous report, dated May 1, 1966, covered activities during the month of April. Therefore, this Commission still must have a report detailing the activity on this well during the month of May, 1966.

In addition, if during June, 1966, you do have some activity, testing, etc., we will need a supplemental report for June detailing this activity.

Very truly yours,

John Bannister Executive Secretary mr

cc: Walter H. Smith

June 1, 1966

Ari-Mass Gas and Oil Co. 1640 N. 11th Avenue Phoenix, Arizona

Attention: Mr. Walter H. Smith

Re: Ari-Mass Gas & Oil #1 State well SE NW 8-8S-10E, Pinal County, Arizona Permit 317

Gentlemen:

The last report of your activity on captioned well received by this office was dated May 1, 1966.

This letter is to request you to file your monthly report as required by our Statutes.

If there has been any subsequent testing since your report of May 1, this should be included.

Yours very truly,

John Bannister Executive Secretary mr

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April 12, 1966

Ari-Mass Gas and Oil Co. 1640 N. 11th Avenue Phoenix, Arizona

Attention: Mr. Walter W. Smith

Re: Ari-Mass Gas & Oil #1 State well SE NW 8-8S-10E, Pinal County, Arizona Permit 317

Gentlemen:

As you are aware, a report is to be submitted to this Commission each month detailing the activities and the progress of operations during the previous month. In addition, we should be notified when a well is to be tested or logged, and the results should be reported at that time, whether or not it coincides with the monthly report.

We have received generalized reports, the last one dated January 30, 1966. We have not received the results of the tests made on this well. In order to bring yourself into conformance with our Rules and Regulations, will you please forward this information.

Further, if operations are suspended for a period in excess of 60 days, it is necessary, in accordance with our Rules and Regulations, that this hole be plugged unless written permission is secured from this Commission for this temporary abandonment.

Your earliest cooperation will be appreciated.

Very truly yours,

John Bannister Executive Secretary mr ດ

January 26, 1966

Ari-Mass Gas and Oil Co. 1640 N. 11th Avenue Phoenix, Arizona

Attention: Mr. Walter H. Smith

Re: Ari-Mass Gas & Oil #1 State well SE NW 8-85-10E, Pinal County, Arizona Permit 317

Gentlemen:

As you are aware, a monthly progress reports should be submitted covering your operations on the captioned well. Our files indicate that the latest report we have received is dated October 30, 1965.

For your convenience in submitting this report we are enclosing a supply of Form 25 and request that you report, at your earliest convenience, your operations from that date to the current status.

Your earliest cooperation will be appreciated.

Very truly yours,

John Bannister Executive Secretary mr enc

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THE UNIVERSITY OF ARIZONA

TUCSON, ARIZONA 85721

ARIZONA BUREAU OF MINES

August 2, 1965

Mr. James Scurlock
Oil and Gas Conservation Commission
1624 W. Adams - Suite 202
Phoenix, Arizona 85007

Sample No. 49755

Dear Jim:

I have examined the "potash" sample that you sent to me. The two major components are calcite and silica. The silica is in the form of fragile opaline particles. Although surely sedimentary in origin I would hesitate to reconstruct the depositional environment.

We've loaned out a couple of sets of samples recently. Looks like we can be of some service in this area.

Would you please see if you can scrape up some basic data on a hole referred to as Eastern Petroleum - Pausell's #1? If there is such a hole we'd like location, date drilled, T. D., Coconino top if available, and elevation. I'm going on vacation for most of August so please reply to Michael McAllister, c/o H. W. Peirce, etc.

I've begun a compilation of data preparing for publication that will explain what we have available in the way of drill hole information. Sconer or later I will get together with you folks to see how inclusive we should be. We probably should indicate the availability of information at Flagstaff, Phoenix, etc. To my way of thinking we could include some text, maps, and diagrams illustrating ar summarizing certain aspects of drilling in Arizona. You know, how many square miles per hole, how many holes to Precambrian, Paleozoic, etc., a bibliography and such other details that seem useful. I will provide more details when I have formulated a tentative outline.

Very sincerely,

Wes

H. W. Peirce Associate Geologist

HWP/c

Permit 317

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July 30, 1965

Dr. Wes Peirce Arizona Bureau of Hines University of Arizona Tucson, Arizona

Dear Wes:

I am sending you under separate cover a little package containing a sample of mud taken from the pit east of the Ari-Mass location, roughly fifteen miles south of Plorence on the east flank of the Picacho Mountains.

They are drilling there with a cable tool rig at 475 feet and think that they may have hit some potash.

I rather doubt it myself, but just to keep in the clear, I wonder if you could see that this sample is analyzed.

Hope you are having a nice summer. Best regards.

Yours very truly,

J.R. Scurlock Petroleum Geologist mr

311

July 6, 1965

Memo to: File

From: John Bannister, Executive Secretary

Re: Ari-Mass Gas & Oil #1 State well SE NW 8-T8S-R10E, Pinal County Permit 317

I visited this well July 1, 1965. A proper sign has been erected. The well is being drilled by Chester Carter, a drilling contractor from Coolidge, Arizona.

The total depth of this well at this time was 420 feet. 8-inch casing had been run to 385 feet and set with 32 sacks of cement. They were waiting for cement at this time.

Water was encountered at 282 feet.

D. F. A. Peters

Field Mgr

Ari- Mass Oil & Gas G.

Lives in either Coolidge

Or Florence

Or

Cactus Pete's Salson

4 mi S of Florence

Chester Carter Drilling G

Coolidge

311

June 7, 1965

Memo to File 317

The El Paso pipeline road is 23 miles south from the junction of Highway 287 and Highway 80-89, just south of Florence.

It is .1 mile south of road marker 110.

The well is approximately 15 miles west on the pipeline road. Gas is usually locked.

j.

.,;

June 2, 1965

Oil & Gas Conservation Commission 303 Stixona State Office Bldg. Rhoenix, Arizona

Re: Ari-Mass Oil & Gas #1 State well Permit #317

Gentlemen:

It is requested that all information concerning this well be kept confidential.

Very truly yours

Walter H. Smith

General Partner-Agent